Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/06		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 20077/		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Cunningham 1-13		
Spot Location: 660 feet from N / ✓ S Line	<u>SW</u> - <u>SE</u> Sec. <u>13</u> Twp. <u>34S</u> R. <u>37</u> E /_W		
1980 feet from ✓ E / W Line	Legal Description of Lease: T34S-R37W, Sec. 13		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens KANSAS CORPORATION COMMIS		
Number of Injection Wells**	C.		
Field Name: Voorhees	Production Zone(s): Chase AUG 0 3 2006		
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WIGHTIA KS		
Surface Dit Descrit No.			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 30099 V	Contact Person: Gary Raker		
Past Operator's Name & Address: DMS Oil Company	Phone: 713-953-7718		
3000 Wilcrest, Suite 250, Houston, TX 77042			
Vice Descident	H // /		
Title: Vice President	Signature: Sacyllolus		
New Operator's License No. 32334	Contact Person:		
New Operator's Name & Address: Chesapeake Operating, Inc.	Phone: (405) 848-8000		
P.O. Box 18496, Oklahoma City, OK 73154			
	Oil / Gas Purchaser:		
	Date: Guly 27, 2006		
Title: Executive Vice President, A&D	Signature: Jungles Fr Fr		
Acknowledament of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Recommended action,	permitted by No.:		
Date:	Date		
Authorized Signature	Date: Authorized Signature		
DISTRICTEPR 8-9-06	PRODUCTION AUG 1 4 2006 UIC 8-11-06		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name: Cunningham 1-13		* Location: Sec. 13-34S-37W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1	15-189-00590	660 Circle	1980 Circle	Gas	Production	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.