RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION

Form T-1

OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR CONSERVATION ON SURFACE PIT PERMIT WICHTA, KS Form 1-1 AUG 0 1 2007 April 2004 Form must be Typed Form must be Signed CONSERVATION ON SURFACE PIT PERMIT WICHTA, KS

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01 Jan 2006			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203819			
Gas Gathering System:	Lease Name: Smith			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	C - SW - Sec. 35 Twp. 32S R. 43 EVW			
feet from E / W Line	Legal Description of Lease: $SW/4$			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): 2953-3180			
Field Name: Greenwood Gas Area	Injection Zone(s): n/a			
** Side Two Must Be Completed.	injection Zone(s):			
Surface Pit Permit No.: n/a	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 4549 /	Contact Person: Scott Crump			
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832.636.8886			
1201 Lake Robbins Dr. The Woodlands, TX 77380	Date: 15 Dec 05			
Title: Staff Engineer	Signature:			
New Operator's License No. 5447/ Oxy USA Inc.	Contact Person: Brent Sonnier			
New Operator's Name & Address:	Phone: (713)366-5654			
5 Greenway Plaza, Ste.110	Oil / Gas Purchaser: Anadarko			
Houston, TX 77046	Date: July 30, 2007			
Title: Regulatory Advisor	Signature: Bond Sommes			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	·			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 8-2-07	PRODUCTION AUG 0 2 2007 UIC 8-2-07			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For All Wells

	No.: 203819			226 D42M 6225	-C-SW-SW
' Lease Name	: Smith		* Location:	32S-R43W-Sec35	-0-044-044
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-35	15-129-10148voa	Circle	1320' FELEW	Gas	Prod •
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· ·				
		4.5			
			FEL/FW		
	<u> </u>		FEL/FW		
		FSL/FNI	L FEL/FW	L	
		FSL/FN	L FEL/FW		
		FSL/FN	L FEL/FW	L	
		FSL/FN	L FEL/FW	L	
		_ F\$L/FN	L FEL/FW	/L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.