KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 218222		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Sec. 30 Twp. 8 R. 39 E W		
feet from E / W Line	Legal Description of Lease: NE 1/4 30-8-39 West		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Sherman		
Number of Injection Wells**			
Field Name	Production Zone(s): Niobrara		
Field Name: ** Side Two Must Be Completed.	Injection Zone(s):		
Side Iwo Must be Completed.			
Surface Pit Permit No.:	feet from N/S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Of		
Past Operator's License No. 31132 experel license 12/30/00	Contact Person: Wilmer W. Bahe		
Past Operator's Name & Address: Wilmer W. Bahe	Phone: 785-899-5433		
225 Sycamore Drive Goodland, Ks. 67735	Date: January 11, 1993		
O	Signature: Wilmer N. Bake		
Title: Owner	Signature: Marke M. Safe		
New Operator's License No. 33897 /	Contact Person: Max Linin		
New Operator's Name & Address: Max Linin	Phone: 785-899-2517		
6220 Hwy 27 Goodland, Ks. 67735	Oil / Gas Purchaser:		
O	Date: January 1, 2007 Signature: Mus Luice		
Title: Owner	Signature: // Wy William		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _/- 31-67	PRODUCTION FEB 0 5 2007 UIC 2-5-07		
Mail to: Past Operator New Operator	District RECEIVED		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67244NSAS CORPORATION COMMISSION

Side Two

Must Be Filed For All Wells

*Lease Name: Bahe		* Location: NE 1/4 30-8-39 West			
Well No.	AP! No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-181-20288	4950 Circle	2309 Circle FELYFWL	Gas	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEU/FWL		
			FEL/FWL		
Activities to the second secon			FEL/FWL		
			FEUFWL		
			FEUFWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. IKANSAS CORPORATION COMMISSION section please indicate which section each well is located.

JAN 1 2 2007

RECEIVED