APR 1 0 2007

MAY 2 4 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION April 2004
WICHITA, KS Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION WICHITA, KS CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: Effective Date of Transfer: 01/01/2007 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _____ KS Dept of Revenue Lease No.: 227936 Gas Gathering System: Lease Name: Bates Saltwater Disposal Well - Permit No.:... - NE Sec. 35 Twp. 28S R. 14 NW SE SE __ feet from N/ S Line feet from E / W Line NZEZSEY Enhanced Recovery Project Permit No.: _ County: Wilson Entire Project: Yes No Number of Injection Wells ... Production Zone(s): Cherokee Coals Injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.:. (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Contact Person: Rhonda Wilson Past Operator's License No. Phone: (620) 378-3650 Past Operator's Name & Address: Blue Jay Operating, LLC 4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107 Date: 4/5/07 Title: Office Manager Signature: Contact Person: Rhonda Wilson New Operator's License No. 33539 New Operator's Name & Address: Cherokee Wells, LLC Phone: (620) 378-3650 4916 Camp Bowie Blvd., Suite 204 Oil / Gas Purchaser; Southeastern Kansas Pipeline & Trans. Co., LLC Fort Worth, TX 76107 Title: Office Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowleged as the is acknowleged as the new operator and may continue to inject fluids as authorized by new operator of the above named lease containing the surface pit Permit No.: _ _ . Recommended action: permitted by No.: ___ Date: Date: Authorized Signature Authorized Signature 0 3 2007 7-2-07 DISTRICT_ PRODUCTION _ Mail to: Past Operator -New Operator -District

Side Two

APR 1 0 2007 Must Be Filed For All Wells

CONSERVATION DIVISION

KDOR Lease No.: 227936	WICHITA, KS		
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* Lease Name: Bates			* Location: 3	* Location: 35-28S-14EN2, W2SE/4, N/2E/2 SE/		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Bates A-9	15-205-26318-00-00	2020 Circle 466	Circle FEL/FWL	Gas	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
•		FSL/FNL	FEL/FWL			
	AS CORPORATION COMMISSION	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNI	FEI /FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.