MAY 2 4 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 0 2007

Form T-1

nintul Bates & 1.pdf

April 2004 Form must be Typed

REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION must be Signed SEED OF IN JECTION OF SUPEACE BIT DEPARTS WICHITA, My blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERM CONSERVATION DIVISION WICHITA, KS

Check Applicable Boxes:	Į.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2007		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227127		
Gas Gathering System:	Lease Name: Bates A-1		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	W2 - S2 - SE - NW Sec. 35 Twp. 28S R. 14 VE W		
feet from E / W Line	Legal Description of Lease: 35-28S-14E M2 , w ZSE/4)		
Enhanced Recovery Project Permit No.:	N(2E/2SE/4		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
	——————————————————————————————————————		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section		
	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33342	Contact Person: Rhonda Wilson		
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone:(620) 378-3650		
4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107	Date: 4/5/07		
	Date: 4700		
Title: Office Manager	Signature: Mhanda Jullaun		
New Operator's License No. 33539 /	Contact Person: Rhonda Wilson		
New Operator's Name & Address: Cherokee Wells, LLC	Phone: (620) 378-3650		
4916 Camp Bowie Blvd., Suite 204			
	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC		
Fort Worth, TX 76107	Date: 4/5/07		
Title: Office Manager	Signature: Mhondo Mullin		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
	T		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pil		
Permit No.: Recommended action:	permitted by No.:		
	po		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION JUL 0 3 2007 UIC 7.2-07		
Mail to: Past Operator New Operator	District		

RECEIVED KANSAS CORPORATION COMMISSION

Must Be Filed For All Wells

APR 1 0 2007

KDOR Lease No.: 227127			CONSERVATION DIVISION WICHITA, KS			
* Lease Name	: Bates		* Location: 3!	5-28S-14E N/2; W/2	SELY " NZEZ SE/	
Well No.	API No. Footage from Sect (YR DRLD/PRE '67) (i.e. FSL = Feet from			Type of Well (Oil/Gas/INJ/WSW)		
Bates A-1	15-205-26013 /	1980 FSL FNL 20	80 / Circle FELVFWI	Gas ,	PROD /	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
*******************************		FSL/FNL	FEL/FWL		ADDRESS STREET	
***************************************		FSL/FNL	FEL/FWL			
	KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL			
	MAY 2 4 2007					
	CONSERVATION DIVISION					
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.