MAY 2 4 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 0 2007

Form T-1 April 2004

CONSERVATION DIVISION WICHITA, KS

CONSERVATION DIVISION must be Typed WICHITA, KS Form must be Signed WICHITA, KAII blanks must be Filled **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2007			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 227128 /// Lease Name; Bates 4-2.			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NW - NW - Sec. 35 Twp. 288 R. 14 VE W			
feet from E / W Line	Legal Description of Lease: 35-28S-14E N/2; W/2SE/4;			
Enhanced Recovery Project Permit No.:	N(2E/28E/4			
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N/ S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33342 /	Contact Person: Rhonda Wilson			
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: (620) 378-3650			
4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107	Date: 4/5/01			
Title: Office Manager	Signature: Millour			
New Operator's License No. 33539 √	Contact Person: Rhonda Wilson			
New Operator's Name & Address: Cherokee Wells, LLC	Phone: (620) 378-3650			
4916 Camp Bowie Blvd., Suite 204				
	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC			
Fort Worth, TX 76107	Date: 4/5/07			
Title: Office Manager	Signature: / Mindo Millian			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora	• •			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature DISTRICT EPR 2-2-07	Authorized Signature PRODUCTION JUL 0 3 2007 UIC 7-2-07			
DISTRICT EPR / S / F	PRODUCTION JUL 0 3 2011 UIC 7 - 2 - 0 / Line 1 - 1 - 2 - 0 / Line 1 - 2 -			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

APR 1 0 2007

KDOR Lease No.: 227128			CONSERVATION DIVISION WICHITA, KS Location: 35-28S-14E V 2; W 256 4; N 26 2		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/W	Well Status) (PROD/TA'D/Abandoned)
Bates A-2	15-205-26014-00-00/	660 Circle 660	Circle FEL/FWL	Gas /	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	RECEIVED	FSL/FNL	FEL/FWL	LANLEY FATABLE STORY STORY	
	KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
40-1-40-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	MAY 2 4 2007	FSL/FNL	FEL/FWL	ALL MANAGEMENT AND ADMINISTRATION OF THE PROPERTY OF THE PROPE	
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.