RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission Oil & Gas Conservation Division

APR 1 0 2007

Form T-1 April 2004

April 2004 Form must be Typed

MAY 2 4 2007

CONSERVATION DIVISION WICHITA, KS

REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISIFORM must be Signed TRANSFER OF INJECTION OR SURFACE PIT PERMITCHITA, KS

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 227941		
Gas Gathering System:	Lease Name: Bates A-4		
Saltwater Disposal Well - Permit No.:	Lease Maille.		
Spot Location:feet from N / S Line			
feet from E /W Line	Legal Description of Lease: 3-29S-14E W2 E/2; SE/4 NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33342	Contact Person: Rhonda Wilson		
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: (620) 378-3650		
4916 Camp Bowle Blvd., Suite 204 Fort Worth, TX 76107	^		
	Date: 4/5/07		
Title: Office Manager	Signature: Whondo hilbun		
New Operator's License No. 33539	Contact Person: Rhonda Wilson		
New Operator's Name & Address: Cherokee Wells, LLC	Phone: (620) 378-3650		
4916 Camp Bowie Blvd., Suite 204	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC		
Fort Worth, TX 76107	Date: 4/5/0†		
Title: Office Manager	Signature: Mhondo huber		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership	•		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature DISTRICT EPR 7-2-07	Authorized Signature PRODUCTION JUL 0 3' 2007 UIC 7.2-07		
DISTRICT EPR F Mail to: Past Operator New Operator	PRODUCTION JUL 0 3' 2007 UIC 7. 2-07		
Mail to. Fast Operator	District		

Side Two

Must Be Filed For All Wells

APR 1 0 2007

KDOR Lease	No.: 227941			116 15 15	CONSERVATION DIVISION WICHITA, KS
* Lease Name:	Bates		* Location: 3	-29S-14E W/2E/2	, sely ne ly
Well No.	Well No. API No. Footage from Section (YR DRLD/PRE '67) (i.e. FSL = Feet from Sc			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Bates A-4	15-205-26344-00-00/	500 Circle	2310 Circle FEU FWL	Gas /	PROD (
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	RECEIVED	FSL/FNL	FEL/FWL		
KANSAS CO	RPORATION COMMISSION	FSL/FNL	FEL/FWL		
	AY 2 4 2007	FSL/FNL	FEL/FWL		
CON	SERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		<u></u>
	NAME OF THE PROPERTY OF THE PR	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.