RECEIVED KANSAS CORPORATION COMMISSION

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 0 2007

Form T-1 April 2004

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REQUEST FOR CHANGE OF OPERATOR NSERVATION DIVISION Form must be Signed WICHITA, KS All blanks must be Filled

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

CONSERVATION DIVISION WICHITA, KS

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227131		
Gas Gathering System:	Lease Name: Bates A-7		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N/ S Line	SW SW SE Sec. 3 Twp. 29S R. 14 VE W		
feet from E / W Line	Legal Description of Lease: 3-29S-14E WZEZ'SE/4		
Enhanced Recovery Project Permit No.:	Ne(4		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Time of Div			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33342 /	Contact Person: Rhonda Wilson		
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: (620) 378-3650		
4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107	Date: 4/5/07		
Title: Office Manager	Signature: Whonda Milain		
	Contact Person: Rhonda Wilson		
New Operator's License No. 33539 /			
New Operator's Name & Address: Cherokee Wells, LLC	Phone: (620) 378-3650		
4916 Camp Bowie Blvd., Suite 204	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC		
Fort Worth, TX 76107	Date: 4/5/07		
Title: Office Manager	Signature: Whenda hillson		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date: Authorized Signature		
7-0 67	PRODUCTION JUL 0 3 2007 UIC 7-2-07		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

APR 1 0 2007

*Lease Name: Bates				* Location: 3-29S-14E W ZEZ SELY NELY		
			* Location: 3			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Bates A-7	15-205-26139-00-00	330 FS FNL	2310 Circle FEL FWL	Gas′	PROD'	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	RECEIVED AS CORPORATION COMMISSION	FSL/FNL	FEL/FWL			
NANS		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL	-		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL			
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.