KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007			
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 213142			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	CSWSWSec. 32Twp18SR31EV_W			
feet from E / W Line	Legal Description of Lease: Sec 32: S/2			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Scott			
Number of Injection Wells**	Production Zone(s): Chase Group			
Field Name: Hugoton Northeast Gas Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32356 /	Contact Person: William N. Hagler Phone: 505-326-2668 W Line of Section Drilling V. D. CONSERVE MAR OF CONSERVE			
Past Operator's Name & Address: Intermountain Refining Co., Inc.	Phone: 505-326-2668 Date: 2 - 28 - 0) Contact Person: William N. Haglel MAR 0 COMMISSION COMMIS			
P. O. Box 35 Farmington, NM 87499	Date: 2-28-07 CONSERVATOR 2007			
Title: President	Phone: 303-326-2008 Date: 2-28-07 Signature: Lifting M. Jay Constant Cons			
New Operator's License No33476 /	Contact Person: Phyllis Sobotik			
New Operator's Name & Address: FIML Natural Resources, LLC	Phone: 303-899-5608			
410 17th Street, Suite 900 Denver, CO 80202	Oil / Gas Purchaser: OneOk Midstream Gas Supply, LLC			
	Date: 2 ~ 28 ~ 0 }			
Title: Sr. Vice President Mark D. Bingham	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
DISTRICT EPR 3-9-07	PRODUCTION MAR 0 9 2007 UIC 3-9-07			
Mail to: Past Operator New Operator	PRODUCTION UIC S - 1 - 2 /			



Side Two

Must Be Filed For All Wells

	e No.: 213142		0	22. 5/2		
Lease Name: Christy		* Location: Sec 32: S/2				
Well No.		Footage from Section Line . FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-32	15-171-00020 <i>50-0</i> 1/660	Sircle 4620	Circle FEL AVIL	Gas	Prod	
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	_ FEL/FWL _			
		FSL/FNL	_ FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	_ FEL/FWL _			
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		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.