010107 Clarence Tharp Sec 2.pff

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/01/2007
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 276271
Gas Gathering System:	Lease Name: Clarence Tharp
Saltwater Disposal Well - Permit No.:	Sec. 2 Twp. 30 R. 14 VE W
Spot Location: feet from N / S Line	Legal Description of Lease: Sec. 21 - W/2 SE4/W4
feet from E / W Line	Legal Description of Lease: 900 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Enhanced Recovery Project Permit No.:	sec. 2- Lots 1+Z, Portion lot RECEIVED
Entire Project: Yes No	County: Wilson KANSAS CORPORATION COMMISSI
Number of Injection Wells	Production Zone(s): Cherokee Basan 3 2007 a (s
Field Name:	Injection Zone(s): CONSERVATION DIVISION
** Side Two Must Be Completed.	WICHITA, KS
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
,	feet fromE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33342	Contact Person: Rhonda Wilson
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone:(620) 378-3650
	^
4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107	Date: 12/28/06
Title: Office Manager	Signature: //// Ondc william
27(24/	Dhanda Wilson
New Operator's License No. 33539	Contact Person: Rhonda Wilson
New Operator's Name & Address: Cherokee Likells LLC	Phone: (620) 378-3650
4916 Camp Bowie Blvd., Suite 204 RECEIVED	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC
Fort Worth, TX 76107 KANSAS CORPORATION COMMIS	
	/hhan la della
Title: Office Manager MAY 2 9 2008	Signature: / // What which
CONSERVATION DIVISION	
Acknowledgment of Transfer: The above request for transfer of injection	
	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.
	is saknowledged as the
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 6-3-08	PRODUCTION DON
Mail to: Past Operator New Operator	District

Must Be Filed For All Wells

* Lease Name:	O(* Location. S	EC 2, TWP 30S, R 14E i	n Wilson County, KS
Lease Name:	· · · · · · · · · · · · · · · · · · ·			Location:		,
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone	
Tharp A-1	15-205-25922-00 v	660 Circ	FNL 660	Circle FEUFWL	GAS	PROD
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	FNL	FEL/FWL		
		FSL/	FNL	FEL/FWL		
		FSL/	FNL	_ FEL/FWL		
		FSL/	FNL	FEL/FWL		
		FSL/	FNL	_ FEL/FWL		
		FSL/	FNL	FEL/FWL		
		FSL/	FNL	_ FEL/FWL	Dr	
		FSL/	FNL	_ FEL/FWL	KANSAS CORP	CEIVED ORATION COMMISSION
		FSL/	FNL	_ FEL/FWL		0 3 2007
		FSL/	FNL	_ FEL/FWL	CONSERV WK	ATION DIVISION MITTA, KS
		FSL/	FNL	_ FEL/FWL		
		FSL/	FNL	_ FEL/FWL		
		FSL/I	FNL	_ FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.