Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 213144		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Dearden		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: All Sec 20		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Scott		
Number of Injection Wells**	Production Zone(s): Chase Group		
Field Name: Hugoton Northeast Gas Area	!		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling OF Contact Person: William N. Hagler		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF		
Past Operator's License No. 32356 /	Contact Person: William N. Hagler Phone: 505-326-2668 Wallow Contact Person: William N. Hagler Contact Person: William N. Hagler		
Past Operator's Name & Address: Intermountain Refining Co., Inc.	Phone: 505-326-2668		
P. O. Box 35 Farmington, NM 87499	Data: 7-28-07 MIGHTON DIVA		
Title: President	Phone: 505-326-2668 Date: 7-2-8-07 Signature: William M. Hagle Conservation of 2007		
New Operator's License No. 33476	Contact Person: Phyllis Sobotik		
New Operator's Name & Address: FIML Natural Resources, LLC	Phone: 303-899-5608		
410 17th Street, Suite 900 Denver, CO 80202	Oil / Gas Purchaser: OneOk Midstream Gas Supply, LLC		
	Date: 2-28-0>		
Title: Sr. Vice President Mark D. Bingham	Signature: MALA / Lat		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date: Authorized Signature		
DISTRICT EPR3-9-07	PRODUCTION MAR 0.9 2007 UIC 3.9-07		
Mail to: Past Operator New Operator	District OIC O		



SCANNEL

Must Be Filed For All Wells

	e No.: 213144					
* Lease Name: Dearden		* Location: All Sec 20				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-20	15-171-20048	1200 Circle	1000 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL _	A - A - A - A - A - A - A - A - A - A -		
		FSL/FNL	FEL/FWL _	- wow and the second se		
		FSL/FNL	FEL/FWL _			
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		FSL/FNL	FEL/FWL _			
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		FSL/FNL	FEL/FWL	***************************************	****	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
48000-02-02-03		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
***		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL _			
	_	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _	 	448.443	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.