## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 213143			
Gas Gathering System:	· · · · · · · · · · · · · · · · · · ·			
Saltwater Disposal Well - Permit No.:	Lease Name: Dearden			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: Sec 7: NE/4			
Enhanced Recovery Project Permit No.:	Sec 8: W/2, S/2SE/4			
Entire Project: Yes No	County: Scott			
Number of Injection Wells**	Production Zone(s): Chase Group			
Field Name: Hugoton Northeast Gas Area	Production Zone(s): Shade Group			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling  Contact Person: William N. Hagler  Phone: 505-326-2668			
Past Operator's License No. 32356 -	Contact Person: William N. Hagler			
	FOR 226 2669			
Past Operator's Name & Address: Intermountain Refining Co., Inc.	Phone: 505-326-2668  Date: 2 - 28 - 0 7  Phone: 505-326-2668  MAR 0 84770			
P. O. Box 35 Farmington, NM 87499	Date: 2007			
Title: President	Phone: 505-52-2000  Date: 2-28-07  Signature: 4 April 6 2007  Signature: 4 April 6 2007			
New Operator's License No33476 <	Contact Person: Phyllis Sobotik			
New Operator's Name & Address: FIML Natural Resources, LLC	Phone: 303-899-5608			
410 17th Street, Suite 900 Denver, CO 80202	Oil / Gas Purchaser: OneOk Midstream Gas Supply, LLC			
	2-20 0)			
Title: Sr. Vice President Mark D. Bingham	Signature:			
	on authorization, surface pit permit # has been poration Commission. This acknowledgment of transfer pertains to Kansas hip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT	PRODUCTION MAR 0 9 2007 UIC 3-9-07			
Mail to: Past Operator New Operator				

## SCANNED

## Must Be Filed For All Wells

KDOR Lease No.: 213143

* Lease Name: Dearden		* Location: Sec 7: NE/4 Sec 8: W/2, S/2SE/4			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-8	15-171-20106 🗸	/320 1 <del>280</del> Circle FSL)FNL	/320 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
45-07-07		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
	and the second s	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
## TO		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	1000	
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	

A separate sheet may be attached if necessary ...

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.