KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 213145 VIII. Lease Name: Eitel SWSESec. 23 Twp. 18S R. 31 DEVW			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: All Sec 23			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Scott			
Number of Injection Wells**	Production Zone(s): Chase Group			
Field Name: Hugoton Northeast Gas Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32356 /	Contact Person: William N. Hagler			
Past Operator's Name & Address: Intermountain Refining Co., Inc.	Phone: 505-326-2668 CONO. 6 200			
P. O. Box 35 Farmington, NM 87499	Phone: 505-326-2668 Date: 2 - 28 - 07 Signature: 4 6 2007 Signature: 4 6 2007			
Title: President				
New Operator's License No. 33476	Contact Person: Phyllis Sobotik			
New Operator's Name & Address: FIML Natural Resources, LLC	Phone: 303-899-5608			
410 17th Street, Suite 900 Denver, CO 80202	Oil / Gas Purchaser: OneOk Midstream Gas Supply, LLC			
	2 - 28 - 07			
Title: Sr. Vice President Mark D. Bingham	Date: Signature: MILL Signature:			
	on authorization, surface pit permit # has been coration Commission. This acknowledgment of transfer pertains to Kansas hip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 3-9-07	PRODUCTION MAR 0 9 2007 UIC 3-9-07			
Mail to: Past Operator New Operator	District			



SCANNED

Must Be Filed For All Wells

KDOR Lease No.: 213145							
— ' .		* Location: All Sec 23					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-23		330	Circle 2310	Circle FEL FALL	Gas	Prod	
		I	FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL _	44.50		
		!	FSL/FNL	FEL/FWL			
		1	FSL/FNL	FEL/FWL			
		!	FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL _			
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			FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.