KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1-1-2007			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 133877 & 223812 / 3 3 3 7			
Gas Gathering System:	Lease Name: Fark L-1			
✓ Saltwater Disposal Well - Permit No.:D - 27924				
Spot Location: 4030 feet from N / ✓ S Line	N2 _ NW _ Sec. 1 _ Twp. 28 _ R. 18 E V W			
3300 feet from ✓ E / W Line	Legal Description of Lease: N/2 NW 1-T28S-18W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Kiowa			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Allstott				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 6743	Contact Person:Willis Nigh			
Past Operator's Name & Address: Southwind Petroleum Corp.	Phone: 316-267-3741			
1400 W. 14th Street, Wichita, Kansas 67203	Date: 12/29/2006			
1400 W. 14til Stiest, Wichita, Natisas 07205	Date: 12/23/2000			
Title: President	Signature:			
21000 /	Contact Person: Tim Hellman			
New Operator's License No. 31980				
New Operator's Name & Address: Lotus Operating Co. LLC	Phone: 316-262-1077			
100 S. Main, Ste. 420, Wichita, KS 67202	Oil / Gas Purchaser: Centennial Energy LLC / ONEOK			
	Date: 12/29/2006			
Title: Managing Member	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection				
· · · · · ·	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
Lotus Operating Co. LLC is acknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No. D - 27, 924 . Recommended action:	permitted by No.:			
None.				
Date: H9-07 Bankan Authorized Signature (Date:Authorized Signature			
DISTRICT EPR /-/8-07	PRODUCTION JAN 1 9 2007 UIC 1-19-07			
Mail to: Past Operator 1-19-07 New Operator 1-19	, , , , , , , , , , , , , , , , , , , ,			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KansaskARSAS CORPORATION COMMISSION

DEC 2 9 2006



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 133377 & 223312					
* Lease Name		* Location: N/2 NW 1-T28S-18W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-097- 2156 7	4160' Circle	3960' Circle	Oil/Gas	Prod	
1-SWD	15-097-20012	4030' FSIJ/FNL	3376 GPS L 3300 FEIDEWI	~ SWBW	AI	
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI	L		
		FSL/FNL	FEL/FW	L		
		FSL/FNL	FEL/FW	L		
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		FSL/FNL	FEL/FW	L		
		FSL/FNL	FEL/FW	L		
		FSL/FNL	FEL/FW	L		
		FSL/FNL	FEL/FW	L		
			FEL/FW	"L		
			FEL/FW	nL		
			FEL/FW			
	5	FSL/FNL	FEL/FW	/L		
-				/L		
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A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.