## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201543 VALB			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Gossman			
Spot Location: feet from N / S Line				
feet from E /W Line	Legal Description of Lease: Sec 6: NE/4 & SE/4			
Enhanced Recovery Project Permit No.:	Sec 19: S/2N/2, Lot 1, NE/4NW/4 & N/2NE/4			
Entire Project: Yes No	County: Finney			
Number of Injection Wells**	Production Zone(s): Chase Group			
Field Name: Hugoton Gas Area	•			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 62			
Past Operator's License No. 32356 /	Contact Person: William N. Hagler			
Past Operator's Name & Address: Intermountain Refining Co., Inc.	Contact Person: William N. Hagler  Phone: 505-326-2668  Date: 2-28-0   MAR 0 6 2002			
P. O. Box 35 Farmington, NM 87499	Date: 2-28-0) MAR (SCOMMIS			
Dresident	Date: Z-Z8-0 > MAR 0 6 2007  Signature: Wicking, KS			
Title: President	Signature Wicking Day			
00470	WICKITM, KS			
New Operator's License No. 33476	Contact Person: Phyllis Sobotik			
New Operator's Name & Address: FIML Natural Resources, LLC	Phone: 303-899-5608			
410 17th Street, Suite 900 Denver, CO 80202	Oil / Gas Purchaser: OneOk Midstream Gas Supply, LLC			
	Date: 2-28-07			
Title: Sr. Vice President Mark D. Bingham	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 3-9-07	PRODUCTION MAR 0 9 2007 UIC 3-9-07			
Mail to: Past Operator New Operator	District ————			



## Must Be Filed For All Wells

KDOR Lease	No.: 201543					
* Lease Name			* L	ocation: Sec 6	: NE/4 & SE/4 Sec 19: S/2N	/2, Lot 1, NE/4NW/4, N/2NE/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-19	15-055-10032 /	3890 Circle	1250	Circle	Gas	Prod
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL	Manu.	
		FSL/FNL		_FEL/FWL _		
		FSL/FNL		_ FEL/FWL _		
		FSL/FNL		_ FEL/FWL		
where .		FSL/FNL		_ FEL/FWL _		
		FSL/FNL		_ FEL/FWL		
-W-40-41-4		FSL/FNL		_ FEL/FWL _		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_FEL/FWL _		
		FSL/FNL		_ FEL/FWL _		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_FEL/FWL _	41107 1115	
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL _	, up a la participa de minima de la compansión de la comp	
•						•

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.