KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 0 2007

Form T-1 April 2004

MAY 2 4 2007

REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION WICHITA, KS All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT

CONSERVATION DIVISION WICHITA, KS

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227937 Lease Name: Lieurance		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NE - SE - SW - Sec. 26 Twp. 288 R. 14 VE W		
feet from E /W Line	Legal Description of Lease: 28S-14E Sw 4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR		
Past Operator's License No. 33342 /	Contact Person: Rhonda Wilson		
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: _(620) 378-3650		
4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107	Λ		
version version and an account of the second	Date: 4/5/07		
Title: Office Manager	Signature: (Thondo Illicon		
New Operator's License No. 33539 ✓	Contact Person: Rhonda Wilson		
New Operator's Name & Address: Cherokee Wells, LLC	Phone: (620) 378-3650		
4916 Camp Bowie Blvd., Suite 204	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC		
Fort Worth, TX 76107	Date: 4/5/07		
Title: Office Manager	Signature: Mhonda libbon		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
·	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	·		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
•	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 7-2-07	PRODUCTION JUL 0 3" 2007 UIC 7. 2-07		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

APR 1 0 2007

CONSERVATION DIVISION WICHITA, KS

KDOR Leas	se No.: 227937		 	WICHITA, KS			
			* Location: 26	6-28S-14E Sw 4			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
Lieurance A-2	15-205-26323-00-00	1000 Circle FSU FNL	2310 - Circle	Gas /	PROD		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	RECEIVED	FSL/FNL	FEL/FWL				
	KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL	<u> </u>			
	MAY 2 4 2007	FSL/FNL	FEL/FWL	_1			
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
*****		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
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			FEL/FWL				
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3) 36 10 10 10 10 10 10 10 10 10 10 10 10 10			FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.