Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200096			
Gas Gathering System:	Lease Name: Lucille Archer Gas Unit			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	CSWSec. 20Twp. 21SR. 32EV_W			
feet from E / W Line	Legal Description of Lease: Sec 6: N/2 Sec 19: SE/4			
Enhanced Recovery Project Permit No.:	Sec 20: SW/4, W/2SE/4			
Entire Project: Yes No	County: Finney			
Number of Injection Wells**				
Field Name: Hugoton Gas Area	Production Zone(s): Chase Group			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
	Kan			
Past Operator's License No. 32356 /	Contact Person: William N. Hagler			
Past Operator's Name & Address: Intermountain Refining Co., Inc.	Phone: 505-326-2668			
P. O. Box 35 Farmington, NM 87499	Phone: 505-326-2668 2-28-07 Date:			
Title: President	Date: 2-28-07 CONSERVATION DIVISION Signature Alleman M. / Augustion Division Signature Alleman M. / Augustion Division			
33476	Contact Person: Phyllis Sobotik			
New Operator's License No. 33476				
New Operator's Name & Address: FIML Natural Resources, LLC	Phone: 303-899-5608			
410 17th Street, Suite 900 Denver, CO 80202	Oil / Gas Purchaser: OneOk Midstream Gas Supply, LLC			
	Date: 2-28-07			
Title: Sr. Vice President Mark D. Bingham	Signature: MM / by			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date:	Date:			
DISTRICTEPR3-9-07	PRODUCTION MAR 0 9 2007 UIC 3-9-07			
Mail to: Past Operator New Operator	District			



SCANNE

Must Be Filed For All Wells

KDOR Lease No.: 200096						
* Lease Name	Lucille Archer Gas Unit		* Location: Sec	6: N/2 Sec 19: SE/4 S	Sec 20: SW/4, W/2SE/4	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-055-00159 🗸	1320 Sircle 39	60 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
	· <u>·</u>	FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _	·		
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
	· <u>·</u>	FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL				
		FSL/FNL	FEL/FWL _			
		FSL/FNL				
		FSL/FNL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.