MAY 2 4 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 0 2007

April 2004

010107 Noeller.pdf

REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION must be Typed WICHITA, KSAII blanks must be Filled CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE PIT PERMIT WICHITA, KS

Check Applicable Boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2007				
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 227942				
Gas Gathering System:	Lease Name: Noeller				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	NE - SE - Sec. 28 Twp. 28S R. 14 ▼E W				
feet from E / W Line	Legal Description of Lease: 28-28S-14E SE) 4 LESS 5 Ac.				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Wilson Production Zone(s): Cherokee Coals				
Number of Injection Wells**					
Field Name:					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	leavent ————————————————————————————————————				
Type of Pit: Emergency Burn Settling					
	OR .				
Past Operator's License No. 33342 /	Contact Person: Rhonda Wilson				
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: (620) 378-3650				
4916 Camp Bowle Blvd., Suite 204 Fort Worth, TX 76107	Date: 4/5/07				
Title: Office Manager	Signature: Milando Illison				
New Operator's License No. 33539	Contact Person: Rhonda Wilson				
New Operator's Name & Address: Cherokee Wells, LLC	Phone: (620) 378-3650				
4916 Camp Bowle Blvd., Suite 204					
	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC				
Fort Worth, TX 76107	Date: 4/5/01				
Title: Office Manager	Signature: Mhonolo Illur				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership					
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
	PRODUCTION JUL 0 3' 2007 UIC 7.2-07				
Mail to: Past Operator New Operator	District				

Side Two

Must Be Filed For All Wells

APR 1 0 2007

KDOR Lease No.: 227942						CONSERVATION DIVISION WICHITA, KS	
* Lease Name	Noeller		* Location: 2	8-28S-14E	SE/4	LUSS SAC.	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)		of Well s/INJ/WSW)	Well Status (PROD/TA'D/Abando	nec
Noeller A-3	15-205-26189-00-00	2031 Circle FSDFNL	600 Circle	Gas ′		PROD ′	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			•	
		FSL/FNL	FEL/FWL		/		
WANDA	RECEIVED	FSL/FNL	FEL/FWL			****	
KANSA	S CORPORATION COMMISSION	FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	*****	
		FSL/FNL	FEL/FWL				
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			-	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		WANAIN II		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	***************************************			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.