KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 130049			
Gas Gathering System:	Lease Name: Reynolds			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Legal Description of Lease: E 53.3 Acres of W/2 of			
feet from E / W Line	Legal Description of Lease. — 5 The State of Sta			
Enhanced Recovery Project Permit No.:	SW/4 and W 26.6 acres of E/2 of SW/4 County: Cowley			
Entire Project: Yes No	County: Cowley			
Number of Injection Wells**	Production Zone(s): <u>Mississippi</u>			
Field Name: Brandenberg	Injection Zone(s):			
** Side Two Must Be Completed.	.,			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
, , , , , , , , , , , , , , , , , , ,	Contact Person: TRIPP MARKWELL			
Past Operator's License No. 5558				
Past Operator's Name & Address: <u>DAWSON-MARKWELL</u> EXPL.	Phone: 405-232-0418			
P.O. BOX 2446 OKLAHOMA CITY, OK 73101	Date: 6-27-07			
Title: V-P	Signature: Markwell			
	RECEIVED			
New Operator's License No. 30253 V	Contact Person: James Haver KANSAS CORPORATION COMMISSIO			
New Operator's Name & Address: Cyclone Petroleum, Inc	Phone: 918-291-3200			
	Oil / Gas Purchaser: Semcrude			
TOJO NI HATIIS HEMANS VIA 1700	T-9.07 CONSERVATION DIVISION			
	The month of the state of the s			
Title: President	Signature:			
	has been			
Acknowledgment of Transfer: The above request for transfer of injection				
	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	in interest in the above injection wents) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION JUL 2 5 2007 UIC 7-24-07			
Mail to: Past Operator New Operator	District ————————————————————————————————————			

Side Two

Must Be Filed For All Wells

Lease Name	: Reynolds		* Location: _SW_34-T34S-R3E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
2	15-035-23-863	Circle 330 FSL FNL	Circle	0il	PROD ′		
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
	-	FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _	- Mariana	.7		
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _		• •		
		FSL/FNL	FEL/FWL _				
		FSL/FNL					
		FSL/FNL	FEL/FWL				
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	770	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL _		***		
7000		FSL/FNL	FEL/FWL		RECEIVED		
	•	FSL/FNL	FEL/FWL _	KAN	ISAS CORPORATION COMMISSIC		
	-				JUL 1 1 2007		
A sanarata eh	and may be attached if	FSL/FNL	FEL/FWL		CONSERVATION DI WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.