KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 214855		
Gas Gathering System:	Lease Name: Troyer MB		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>N/2 - S/2 - SW</u> Sec. <u>3</u> Twp. <u>33</u> R. <u>13</u> ✓EW		
feet from E / W Line	Legal Description of Lease: Sいん		
✓ Enhanced Recovery Project Permit No.: E-25,853	See Attached		
Entire Project: Yes V No	County: Chautauqua		
Number of Injection Wells 1 **	Production Zone(s): Mississippi		
Field Name: Frasier North	Injection Zone(s): Arbuckle		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5953 /	Contact Person: Luther A. Park Jr.		
Past Operator's Name & Address: A. R. & R., Ltd.	Phone: (620) 879-2189		
102 E. 2nd Ave, Caney, KS 67333	7.10-07 RECEIVED		
	Date: KANSAS CORPORATION COMMISSION		
Title: President	Signature: JUL 2 4 2007		
New Operator's License No. 33365 ✓	Contact Person: M. Brent Nattrass CONSERVATION DIVISION		
New Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-748-3960		
1900 Shawnee Mission Parkway			
	Oil / Gas Purchaser: <u>Layne Energy Operating, LLC</u>		
Mission Woods, KS 66205	Date:		
Title: Agent	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Lavine Francisco LLC			
Layne Chergy Operating, as acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. 25853 Recommended action MIT	permitted by No.:		
Over due 10/14/03/4/365 due 2002-04			
Date: // d// / / / Authorized/signature	Date:		
7 27 17	Authorized Signature PRODUCTION JUL 2 7 2007 LIIC 7-27-07		
DISTRICT EPR 1910 New Operator 7	PRODUCTION UIC 4 72001 UIC 72 7-07 3		
ion opolator =	UIULIUL VIII		

SCANNED

Side Two

Must Be Filed For All Wells

* Lease Name: Troyer * Location: SW/4 of Sec. 3-33S-13E					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-019-25719-00-00	990 Circle	1320 Circle	Gas /	Active Prod
1	15-019- 25001 -00-01	990 FS/FNL	23100 FELEW	EOR /	Active /
	* * * * * * * * * * * * * * * * * * * *	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.