KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	4/04/2007		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/01/2007		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226264 WS		
Gas Gathering System:	Lease Name: Willard & Erma Cline		
Saltwater Disposal Well - Permit No.:	Sec. 35 Twp. 29 R. 14 VE W		
Spot Location: feet from N / S Line	e/2 < F/4		
feet from E / W Line	Legal Description of Lease: 3/2 SCIVED		
Enhanced Recovery Project Permit No.:	KANSAS CORPORATION COMMISSION		
Entire Project: Yes No	County: Wilson JAN 0 3 2007		
Number of Injection Wells	Production Zone(s): Cherokeles Basin Coals		
	WIGHT KO		
** Side Two Must Be Completed.	Injection Zone(s):		
Side I Wo must be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33342	Contact Person: Rhonda Wilson		
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: (620) 378-3650		
4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107	Date: 12/28/06		
	libba I. I I I a		
Title: Office Manager	Signature: A Manda Malare		
0.7.670			
New Operator's License No. 33539	Contact Person: Rhonda Wilson		
New Operator's Name & Address: Cherokee Wells LLC	Phone: (620) 378-3650		
4916 Camp Bowie Blvd., Suite 204	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC		
RECEIVED	Date: 12/28/06		
Fort Worth, TX 76107 KANSAS CORPORATION COMMISSION			
Title: Office Manager MAY 2 9 2008	Signature: Morsis Allson		
CONSERVATION DIVISION Acknowledgment of Transfer: The above request infatragester of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
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Permit No.: Recommended action:	permitted by No.:		
Date:	Date: Authorized Signature		
10-3-08	PRODUCTION JUN 0 4 2008 UIC 4.4-08		
DISTRICT EPR 6-3-08 Mail to: Past Operator New Operator	District		
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Must Be Filed For All Wells

* Lease Name: Willard & Erma Cline			* Location: S	* Location: SEC 35, TWP 29S, R 14E in Wilson County, KS		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Cline A-1	15-205-25927-00-00/	660 Circle	1980 Circle	GAS	PROD	
	•	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JAN U J ZUOT	
			FEL/FWL	96:	MIGHLIA' K2	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.