Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 204427 Lease Name: Zirkle		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: Sec 19: SW/4 Sec 24: N/2		
Enhanced Recovery Project Permit No.:	Sec 30: NW/4		
Entire Project: Yes No	County: Finney		
Number of Injection Wells**	,		
Field Name: Hugoton Gas Area	Production Zone(s): Chase Group		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32356 /	Haul-Off Workover Drilling Contact Person: William N. Hagler Phone: 505-326-2668 MAR 0 6 2002		
Past Operator's Name & Address: Intermountain Refining Co., Inc.	Phone: 505-326-2668 MAR 0 6 2007 Date: 2 - 2 8 - 0 7 CONSERVATION COMM		
P. O. Box 35 Farmington, NM 87499	Date: 2 - 2 8 - 0 7 CONSERVATION		
Title: President	Date: 2-28-07 CONSERVATION DIVISION Signature Alleman N. / Anglan Michigan KS		
New Operator's License No. 33476 /	Contact Person: Phyllis Sobotik		
New Operator's Name & Address: FIML Natural Resources, LLC	Phone: 303-899-5608		
410 17th Street, Suite 900 Denver, CO 80202			
The fruit ducet, Suite 300 Deliver, GO 00202	Oil / Gas Purchaser: OneOk Midstream Gas Supply, LLC		
	Date: 2 - 28 - 0)		
Title: Sr. Vice President Mark D. Bingham	Signature: Mall & Thy		
	has been coration Commission. This acknowledgment of transfer pertains to Kansas hip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT	PRODUCTION MAR 0 9 2007 UIC 3-9-07		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 204427						
* Lease Name			* Location: Sec	19: SW/4 Sec 24: I	N/2 Sec 30: NW/4	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-24	15-055-00186	3960 Circle	3960 FE C	Gas	Prod	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	La codina in		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
decape		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		F3L/FINL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.