KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	T 1 2000				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2008				
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 15-025-20631 2/6/82 Lease Name: Berryman B #1				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:					
Spot Location: 660 feet from N / X S Line					
1320 feet from X E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	C S2 SE Section 13-21S=21W				
Entire Project: Yes No	County: Clark County, Kansas				
Number of Injection Wells**	Production Zone(s): Inola				
Field Name: Cavalry Creek SE	Injection Zone(s):				
** Side Two Must Be Completed.	mjoddon Zono(o).				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 30146	Contact Person: Gail Fairbetter				
Past Operator's Name & Address: Mach Petroleum, Inc. Phone: 918-496-0442					
PO Box 35583, Tulsa, OK 74153	Date:				
	1 De la TE				
Title: Controller					
	RECEIVED KANSAS CORPORATION COMMISSION				
New Operator's License No. 33060	Contact Person:Catriy CallullOr!				
New Operator's Name & Address: Diversified Operating	年 303-384-9611 JAN 10 2008				
15000 W 6th Ave, #102	Oil / Gas Purchaser: PRG CONSERVATION DIVISION				
Golden, CO 80401	Date: Jan 7, 2008 WICHITA, KS				
Title: President, Terry J. Cammon	Signature: The Signature S				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been				
noted, approved and duly recorded in the records of the Kansas Corpor. Corporation Commission records only and does not convey any ownership	ation Commission. This acknowledgment of transfer pertains to Kansas				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.:	permitted by No.:				
Date:	Date:				
1-17-60	PRODUCTION JAN 1 7 2008 UIC 1-17-08				
DISTRICT	District —				

Side Two

Must Be Filed For All Wells

KDOR Lease N	o.: 15-025-20631			a ao ao a	10.010.01**
* Lease Name:	Berryman B #1		* Location:	S S2 SE Section	13-21S-21W
Well No.	API No. Footage from Section Line (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-025-20631	Circle	Circle 1320 KEL FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		441-4-1-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSI
		FSL/FNL	FEL/FWL		JAN 1 0 2008
	***************************************	FSL/FNL	FEL/FWL		CONSERVATION DIVISOR WICHITA (CO.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.