KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2008
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136930
Gas Gathering System:	///
Saltwater Disposal Well - Permit No.:	Lease Name: Chatterton
Spot Location:feet from N / S Line	—-—-—- Sec. 33 Twp. 23 R. 17 VE W
feet from E / W Line	Legal Description of Lease: FR OF NE4 NW4 & 3 AC TRACT
Enhanced Recovery Project Permit No.:	NE COR NE4 NW4
Entire Project: Yes No	County: Woodson
Number of Injection Wells**	
Field Name: Neosho Falls-Leroy	Production Zone(s): mississippi
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from ☐E / ☐ W Line of Section ☐ Haul-Off ☐ Workover ☐ Drilling
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 30102/	Contact Person: Robert Chriestenson
Past Operator's Name & Address: Robert Chriestenson dba C & S Oil	Phone:620-365-0919
PO Box 41, Neosho Falls, KS 66758	
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Title: owner	Signature: Rest Christian
	RECEIVED
New Operator's License No. 34047	Contact Person: Robert Chriestenson KANSAS CORPORATION COMMISS
New Operator's Name & Address: RON-BOB OIL LLC	Phone: 620-365-0919 JAN 0 2 2008
PO Box 41	Oil / Gas Purchaser: CMT Transportation, Inc.
Neosho Falls, KS 66758	Date: 12-27-07 CONSERVATION DIVISION WICHITA, KS
	Date: 7 . F.
Title: partner	Signature: Ruet Waest
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	political by No.:
Date:	Date
Authorized Signature	Date:
DISTRICT EPR 2-11-08	PRODUCTION FEB 1 3 2008 UIC 2-12-08
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 136930		****			
* Lease Name	Chatterton	* Location: Section 33, T23S, R17E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-207-26863-0000 /	4924 Circle FSL/FNL	2819 Circle	OIL	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	**************************************		
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KAN	RECEIVED ISAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JAN 0 2 2008	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.