KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: January 1, 2008		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116878		
Gas Gathering System:	Lease Name: George		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Sec. 32 Twp. 23 R. 17 ✓E W		
feet from E / W Line	Legal Description of Lease: N1/2 N1/2 NW1/4 NE1/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Woodson		
Number of Injection Wells**	Production Zone(s): 1 squirrel, 1 mississippi		
Field Name: Neosho Falls-Leroy	ì		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Plt, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 30102/	Contact Person: Robert Chriestenson		
Past Operator's Name & Address: Robert Chriestenson dba C & S Oil	Phone: 620-365-0919		
PO BOX 41, NEOSHO FALLS, KS 66758	Date: 12-27-07		
Title: owner	Date: 12-27-07 Signature: Rent Unequite		
	RECEIVED		
New Operator's License No. 34047 √	Contact Person: Robert Chriestenson KANSAS CORPORATION COMMISS		
New Operator's Name & Address: RON-BOB OIL LLC	Phone: 620-365-0919 JAN 0 2 2008		
PO Box 41	OMAT Tananantation las		
Neosho Falls, KS 66758	Oil / Gas Purchaser: CM1 Transportation, Inc. CONSERVATION DIVISION Date: 12 - 27 - 07 WICHITA, KS		
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Title: Partner	Signature: Reul Christie		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	permitted by NO		
Date:	Date:		
Authorized Signature	Date:		
DISTRICT EPR 3-19-08	PRODUCTION MAR 2 1 2008 UIC 3-20.08		

Side Two

Must Be Filed For All Wells

	* Lease Name	George		* Location: Sec. 32, Twp.23, R 17 E		
PS	Well No.	API No. (YR DRLD/PRE '67)		s Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
*	1	15-207-22763-0000√	I FOMFINE	2110 Circle	OIL	PROD
X	2	15-207-26695-0000	5115 (FSD/FNL	1432 FEL/FWL	OIL	PROD
	***************************************		FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		AN 0 2 2008
			FSL/FNL	FEL/FWL	_	NSERVATION DIVISION
			FSL/FNL	FEL/FWL		WICHITA, KS
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.