KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: JANUARY 1 2008		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 212300 Vy		
Gas Gathering System:	Lease Name: MAULER #		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: $C N/2 NE/4$		
Enhanced Recovery Project Permit No.:	Λ		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s): Herington-Krider		
Field Name: OTIS - ALBERT	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33304/	Contact Person: John Mayers		
Past Operator's Name & Address: Adam's GAS CORP. Inc.	Phone: 620-923-4576		
P.D. Dox 34 AIBERT KANSAS 67511	Date: 3-6-08		
	Date: 3		
Title: PRESident	Signature:		
44191	Contact Parson: Dick Schremmer		
New Operator's License No. 44/9/	Othac Follows		
New Operator's Name & Address: BEAR Petroleum Inc	Phone: 316-524-1225 RECEIVED KANSAS CORPORATION COMMISSION		
P.O. Bx 438	Oil / Gas Purchaser:		
Haysville HansAS 670600438	S Date: 3-6-08 MAR 1 1 2008		
Title: President	Signature: CONSERVATION DIVISION		
	WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporate	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is referently and as the		
•	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
THE CONTRACT	PRODUCTION APR 0 3 2008 UIC 4-2-18		
Mail to: Past Operator New Operator	District		
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Must Be Filed For All Wells

KDOR Lease	No.: 21230		•	
* Lease Name:	MAGIER #1	* Location: _	13-185-16	<u>.</u>
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#	15-165-20,8451	Circle Circle FEUFWL	GAS	Prod.
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		FSL/FNL FEL/FWL		MAR 1 1 2008
		FSL/FNLFEL/FWL	-	CONSERVATION DIVISION WICHITA, KS
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		FSL/FNLFEL/FWI		
		FSL/FNL FEL/FWI	<u> </u>	
		FSL/FNL FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.