010194\_ Irwin-Unit.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1-1-94			
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 218483			
Gas Gathering System:	Lease Name: Irwin Unit			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	$-$ Sec. $\frac{36}{1}$ Twp. $\frac{32}{1}$ R. $\frac{32}{1}$ E $\times$ W			
feet from E / W Line	Legal Description of Lease: E/2 Sec. 36-32-32W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Seward RECEIVED			
Number of Injection Wells**	Production Zone(s): Chase U.N. 2.0.2004			
Field Name:	JUN 2 0 2004			
** Side Two Must Be Completed.	Injection Zone(s): KCC WICHITA			
Surface Pit Permit No.:	feet from N/ S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 07344 . Eqp. 4/30/96	Contact Person: Clyde M. Becker			
Past Operator's Name & Address: Clyde M. Becker	Phone: (580) 765-8788			
122 E. Grand, Suite 212, Ponca City, OK	Date: 6-23-04			
Title: Individual	Signature: Chick M. Beckly			
New Operator's License No. 31093	Contact Person: Clyde M. Becker			
New Operator's Name & Address: Becker Oil Corporation	Phone:(580) 765-8788			
122 E. Grand, Suite 212	Oil / Gas Purchaser: Duke Energy			
Ponca City, OK 74601	Date: 6-23-04			
Title: President	Signature: Misk M. Becker			
	Signaturo.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date: Authorized Signature	Date:			
1.1551.0	PRODUCTION JUN 2 9 2004 UIC 6-29-04			
Mail to: Past Operator New Operator	District			



## Side Two

## Must Be Filed For All Wells

* Lease Name: _	Irwin Unit		* Location:	E/2 Sec. 36-32-	32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-175-20225A 0001	Circle 4160 FSLVFNL	Circle 1120 FEI/FWL _	Gas	TA
2	15-175-21179 /	4430 FSI/FNL	1320 FEL FWL _	Gas	Prod.
3	15-175-21769	1980 FSI/FNL	1650 FEDFWL	Gas	Prod.
	<u> </u>	FSL/FNL	FEL/FWL _		
1000		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
700		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .	43 · · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		8 19 14 1
		FSL/FNL	FEL/FWL .		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.