010196 - Minter - Wilson . pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-20-04		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: Minter-Wilson #1		
Saltwater Disposal Well - Permit No.:	Sec. 34 Twp. 25 R. 31 ☐ E ✓ W		
Spot Location: 495 feet from ✓ N / S Line			
feet from E / W Line	Legal Description of Lease: SW 1/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Finney		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Hugoton			
** Side Two Must Be Completed.	Injection Zone(s):		
15 055 20201	495 feet from ZN / S Line of Section		
Surface Pit Permit No.: 15-055-20301 (API No. if Drill Pit, WO or Haul)	iod for		
	150 feet from VE / W Line of Section ABL		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 3963 Exp. 12/30/95	Contact Person: Mark Renick		
Past Operator's Name & Address: Donoco Energy Corp.	Phone: _620-335-5172		
10807 # & Road Ingalls KS 67853	Date: 10-20-04		
Title: Agent	Signature: Mal funch		
	- Rea		
New Operator's License No. 31802 Exp. 1/30/04	Contact Person: Mark Renick		
New Operator's Name & Address: Donoco Farms, Inc.	Phone: 620-335-5172		
10807 #6 Road	Contact Person: Mark Renick Phone: 620-335-5172 Oil / Gas Purchaser: Oneok Date: 10-20-04 Signature: Male Renick RECEIVED ACC VIEW ACC WICHTA		
Authorized to the part of the control of the contro	Date: 10-20-04		
Ingalis KS 67853	Date: 10-20-04		
Title: Agent	Signature: Man Kumah		
	outhorization surface hit permit # 15-055-20301 has been		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
	is relunable and on the		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	MOU A 1 man		
	PRODUCTION NUV 0 1 2004 UIC 10/129/04 District		
Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

KDOR Lease			Management Management and a second se			
* Lease Name	: Minter-Wilson #1		7	Location: SW	1/4 34-25-31	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-20301	495	Circle FSL FN) 150	Circle EL)FWL	Gas	Prod
			FSL/FNL	FEL/FWL		
		deline consolidare (a condition) To be \$4.500.	FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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resource and the second			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		δ.
			FSL/FNL	FEL/FWL _		DOSELLA
			FSL/FNL	FEL/FWL		RECEIVED KCC WICHITA
			FSL/FNL	FEL/FWL		WICH
			FSL/FNL	FEL/FWL _		7/74
		-	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.