010196- Renick_2.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1
Oil Lease; No. of Oil Wells**	Effective Date of Transfer: 10-20-04 1/1/96
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.
Gas Gathering System:	Lease Name: Renick #2
Saltwater Disposal Well - Permit No.:	
Spot Location: 1250 feet from ✓ N / S Line	Sec. 19 Twp. 25 R. 30 EVW
feet from ✓ E / W Line	Legal Description of Lease: NE 1/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Gray
Number of Injection Wells**	Production Zone(s): Kryder / Chase
Field Name: Hugoton	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 15-069-20108	1250 feet from I/N / S Line of Section
(API No. if Drill Pit, WO or Haul)	1950
	leet from V E 7 VV Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 3963 Exp. 12/30/95	Contact Person: Mark Renick
Past Operator's Name & Address: Donoco Energy, Corp	Phone: _620-335-5172
RR 2 Box 15 Ingalls KS 67853	Date: 10-20-04
Title: Agent	Signature: Mark Rungs
	<u> </u>
New Operator's License No. 31802 Exp. 1/30/04	Contact Person; Mark Renick
New Operator's Name & Address: Donoco Farms, Inc	Phone: 620-335-5172
10807 #6 Road	Oil / Gas Purchaser: Oneok
The state of the s	N. 309
Ingalls KS 67853	Date: 10-20-04
Title: Agent	Signature: Malkeund // A
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-069-20108 has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10 26 04	PRODUCTION NOV 0 1 2004 UIC (0/29/04
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

* Lease Name: Renick #2		* Location: NE 1/4 19-25-30				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
#2	15-069-20108	1250 Circle	1850 Circle	Gas	Prod	
en concentration property of the Manager Manager Association (Association Conference on the Conference		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Addition	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL		Rr.	
		FSL/FNL	FEL/FWL		RECEIVED OCT 22 2004 CC WICHITA	
		FSL/FNL	FEL/FWL	K	CO. 222004	
		FSL/FNL	FEL/FWL		WICHIN	
		FSL/FNL	FEL/FWL		"14	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.