KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/16/2007
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 128663
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: BAHR "P"
Spot Location: feet from N / S Line	SE - SE - NE - Sec. 23 Twp. 18S R. 18 EVW
feet from E / W Line	Legal Description of Lease: Northeast Quarter (NE/4)
Enhanced Recovery Project Permit No.:	Section 23-18S-18W
Entire Project: Yes No	County: RUSH
Number of Injection Wells**	Automatic
Field Name:	Production Zone(s): Arbuckle
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(ALTINO. II DIIII PIL, WO OI HAUI)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32457 ✓	Contact Person: Steve Frankamp
Past Operator's Name & Address: Abercrombie Energy LLC	Phone: (316) 262- 1841
150 N. Main, Suite 801, Wichita, KS 67202	1/16/07
	Date:
Title: Exec. Vice President of Abercrombie RTD, Inc., Manager	Signature:
22272	IZ-ida I. Fita
New Operator's License No. 33372	Contact Person: Keith L. Fite
New Operator's Name & Address:	Phone:(713) 993- 0074
Future Petroleum Company LLC	Oil / Gas Purchaser: NCRA
PO Box 540225, Houston, TX 77254	Date: /-/6-07
Title: Exec. Vice President of Future Petroleum Company LLC	Signature:
Title:	Signature
Acknowledgment of Transfer: The above request for transfer of injection	a authorization, surface pit permit # has been
	pration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownershi	-
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is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: PECEIVED
Authorized Signature	Authorized Standard COMMISSION
·	PRODUCTION FEB U 5 2007 UIC 2 5 07
Mail to: Past Operator New Operator	District JAN 1 2001

Side Two

Must Be Filed For All Wells

* Lease Name:	BAHR "P"	* Location: NE/4 Sec. 23-18S-18W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1		2310 Circle 330	Circle FEDFWL	Oil	Producer	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
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	_	FSL/FNL	FEL/FWL			
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		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	KANSAS	CORPORATION COMMISSION TO THE TOTAL TO	

A separate sheet may be attached if necessary

CONSERVATION DIVISION

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.