KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1/16/2007		
✓ Oil Lease: No. of Oil Wells**	1/16/2007 Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 14774		
Gas Gathering System:	Lease Name: FORD		
Saltwater Disposal Well - Permit No.:	2000 114110.		
Spot Location: 4290 feet from N / ✓ S Line	Sec. 27 Twp. 18S R. 18 EVW Legal Description of Lease: NW NE Section 27-18S-18W		
feet from 🗸 E / 🗌 W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: RUSH		
Number of Injection Wells**	Production Zone(s): Conglomerate (Dual)		
Field Name: Rush Center	Arbundo (Duni)		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
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Past Operator's License No. 32457 /	Contact Person: Steve Frankamp		
Past Operator's Name & Address: Abercrombie Energy LLC	Phone: (316) 262- 1841		
150 N. Main, Suite 801, Wichita, KS 67202	Date: 1/16/07		
Title: _Exec. Vice President of Abercrombie RTD, Inc., Manager	Signature: Stur Franky		
New Operator's License No. 33372 /	Contact Person: Keith L. Fite		
New Operator's Name & Address:	Phone: (713) 993- 0074		
Future Petroleum Company LLC	Oil / Gas Purchaser: NCRA		
PO Box 540225, Houston, TX 77254	Date: 1-16-07		
Title: Exec. Vice President of Future Petroleum Company LLC	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
_	poration Commission. This acknowledgment of transfer pertains to Kansas		
noted, approved and duly recorded in the records of the Kansas Corp Corporation Commission records only and does not convey any ownersh			
Corporation Commission records only and does not convey any owners	in interest in the above injection wents) or pit permit.		
uture Petroleum Co. LLC is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit Not - 21-086 Recommended action: Well is	permitted by No.:		
. Do 2 + /	-		
1' \ 1 Past/000	Date:		
listed as inactive-MIT due Office must	Date:		

Side Two

Must Be Filed For All Wells

* Lease Name:	FORD	* Location: Sec. 27-18S-18W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-165-20,835-00-01	4290 Circle	2310 Circle	Oil/Inj Dual Comp	Oil/Inj IN
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		474 (1.14 (1.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		presiden

A separate sheet may be attached if necessary

RECEIVED KANSAS COMPORATION COMMISSION

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located. CONCERVATION DIVICION

William No