Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/16/2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 110174		
Gas Gathering System:	Lease Name: JONES "B"		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 15 Twp. 18S R. 18 EVW		
feet from E / W Line	Legal Description of Lease: E/2 NW SW Section 15;		
Enhanced Recovery Project Permit No.:	E/2 SW Section 15; All in 18S-18W		
Entire Project: Yes No	County: RUSH		
Number of Injection Wells**	Production Zone(s): Arbuckle		
Field Name: Rush Center			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32457 V	Contact Person: Steve Frankamp		
Past Operator's Name & Address: Abercrombie Energy LLC	Phone:(316) 262- 1841		
150 N. Main, Suite 801, Wichita, KS 67202	Date: 1/16/07		
Title: Exec. Vice President of Abercrombie RTD, Inc., Manager	Signature: June Frank		
New Operator's License No. 33372 /	Contact Person: Keith L. Fite		
New Operator's Name & Address:	Phone:(713) 993- 0074		
Future Petroleum Company LLC	Oil / Gas Purchaser: NCRA		
	1-11-67		
PO Box 540225, Houston, TX 77254	Date:		
Title: Exec. Vice President of Future Petroleum Company LLC	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corp-	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
DISTRICT EPR 2-8-07	PRODUCTION FEB 0 9 2007 MINE SOCIAL CAMMISSION COMMISSION		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	9 No.:					
* Lease Name	JONES "B"	* Location: _Sec. 15-18S-18W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
11	15-165-20,312 🗸	990 Circle	2310 Circle	Oil	Producer	
3	15-165-21,648 /	2310 SOFNL	2310 FE (FWL)	Oil	Producer	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		ECEIVED PORATION COMMISSION	
		FSL/FNL	FEL/FWL .		N 1 7 2007	
		FSL/FNL	FEL/FWL	901102	R VATION DIVICION MONITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.