allsor oberny INJ. pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 /46/2007					
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 10175 ws					
Gas Gathering System:	Lease Name: OBORNY					
Saltwater Disposal Well - Permit No.: D-14,222	Eddo Namo.					
Spot Location: 660 feet from ✓ N / S Line	Sec. 25 Twp. 18S R. 18 EVW NW/4 Section 25-18S-18W					
	Legal Description of Lease: 1447/4 Section 25-165-1647					
Enhanced Recovery Project Permit No.:						
Entire Project: Yes No	County: RUSH					
Number of Injection Wells**	Production Zone(s): Arbuckle					
Field Name: Rush Center SE	Arbucklo					
** Side Two Must Be Completed.	Injection Zone(s):					
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling					
Past Operator's License No. 32457	Contact Person: Steve Frankamp					
Ab assessable Forest II C	Phone: (316) 262- 1841					
Past Operator's Name & Address: Abercromble Energy LLC 150 N. Main, Suite 801, Wichita, KS 67202	1/16/07					
	Date: 1/16/0/					
Title: Exec. Vice President of Abercrombie RTD, Inc., Manager	Signature:					
New Operator's License No. 33372	Contact Person: Keith L. Fite					
New Operator's Name & Address:	Phone: (713) 993- 0074					
Future Petroleum Company LLC	Oil / Gas Purchaser: NCRA					
PO Box 540225, Houston, TX 77254	Date: 1-16-07					
	81/6/					
Title: Exec. Vice President of Future Petroleum Company LLC	Signature:					
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo	authorization, surface pit permit # has been pration Commission. This acknowledgment of transfer pertains to Kansas					
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.					
Future Petroleum Co, LLC is acknowleded as the	is acknowleged as the					
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit					
Permit NoD-14222 Recommended action:	permitted by No.:					
None						
Date: 2-12-07 Barbara Mark	Date:					
DISTRICT EPR 2-9-07	PRODUCTION FEB 1 2 2007 UIC 2007					
Mail to: Past Operator 2-12-07 New Operator 2-1	2-07 District 1 2 / RANKIS CORPORATION COMMISSIO					
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67203 AN 1 7 2007						

CONSCIPRISTION DIVICION
UNCLUDE NO

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name:	OBORNY	* Location: Sec. 25-18S-18W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-165-3 0,201	2310 Circle	2310 Circle	S Oil	Producer
2	15-165 -30,243	1650 FSI(FNI)	1650 FELFWE	Oil	Producer
3	15-165-20,114	990 FSL/FNL	2310 FEL/FWL	Oil	Producer
4	15-165-20,129	4707- 660 (FSI/FN)	479/- 660 FELEWE	lnj ′	Inj AI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

17 2007

CONSERVATION DIVICION

RECEIVED