KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/16/2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 130312		
Gas Gathering System:	Lease Name: RENZ		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. <u>14</u> Twp. <u>18S</u> R. <u>18</u> EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SW/4 Section 14-18S-18W		
Entire Project: Yes No	County: RUSH		
Number of Injection Wells**	Antonolded One observation		
Field Name: Rush Center NE	Production Zone(s): Arbuckle/ Conglomerate		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: PØ9557. (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section 4700 feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 32457 /	Contact Person: Steve Frankamp		
Abararambia Enarmy I I C	Phone: (316) 262- 1841		
Past Operator's Name & Address:	1/16/07		
130 N. IWAIII, Suite 601, WICHILA, N.S. 67202	Date: // 10/07		
Title: Exec. Vice President of Abercrombie RTD, Inc., Manager	Signature: Will Tally		
New Operator's License No. 33372	Contact Person: Keith L. Fite		
New Operator's Name & Address:	Phone: (713) 993- 0074		
Future Petroleum Company LLC			
	Oil / Gas Purchaser: NCRA Date: PRECEIVED		
PO Box 540225, Houston, TX 77254	Date:		
Title: Exec. Vice President of Future Petroleum Company LLC	Signature: FEB 1 6 2007		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor	9.11A		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	Future PetroleumCo is acknowleded as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: <u>PO9557</u>		
Date:	Date: 2/26/07 Jonelle R. Rains		
Authorized Signature	Authorized Signature VED (C.K)		
	PRODUCTION FEB 2 7 2007 MINISTER COMMISSION COMMISSION		
Mail to: KCC - Conservation Division, 130 S.			

Side Two

Must Be Filed For All Wells

* Now	RENZ		S	ec 14-18S-18W		
* Lease Name:		* Location: _Sec. 14-18S-18W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-165-20,844 🗸	330 Circle	990 Circle	Oil	Producer	
6	15-165-21,511	990 ESOFNL	1650 FELEWE	Oil	Producer	
7	15-165-21,531 /	1650 FSL FNL	990 FELFW	Oil	Producer	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	*** A STATE OF THE		
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		FEB 1 6 2007	
		FSL/FNL	FEL/FWL		FEB 1 6 2007 KCC WICHITA	
		FSL/FNL	FEL/FWL		VVICHITA	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

RECEIVED KANSAS CORFORATION COMMISSION

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.