# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/16/2007				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 12/109				
Gas Gathering System:	Lease Name: STRECKER				
Saltwater Disposal Well - Permit No.:	Educo Ivanio.				
Spot Location: feet from N / S Line	Sec. 22 Twp. 18S R. 18 DEVW				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	NW/4 Section 22-18S-18W				
Entire Project: Yes No	County: RUSH				
Number of Injection Wells**	Production Zone(s): Arbuckle				
Field Name: Rush Center					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: PØ9723 (API No. if Drill Pit, WO or Haul)	5130 feet from N / S Line of Section  4630 feet from SE / W Line of Section				
Type of Pit: X Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 32457/	Contact Person: Steve Frankamp				
Abercrombie Energy I I C	Phone: (316) 262- 1841				
150 N Main Suita 801 Wichita KS 67202					
Title: Exec. Vice President of Abercrombie RTD, Inc., Manager	Signature: Au Faul				
Title.	Ognation Office (				
New Operator's License No. 33372	Contact Person: Keith L. Fite				
New Operator's Name & Address:	Phone: (713) 993- 0074				
Future Petroleum Company LLC	Oil / Gas Purchaser: NCRA				
PO Box 540225, Houston, TX 77254	Date: /~/(6-07) FEB 1 6 2007				
Title: Exec. Vice President of Future Petroleum Company LLC	11/1/10				
nide:	Signature: ACC WICHITA				
Acknowledgment of Transfer: The above request for transfer of injectio	on authorization, surface pit permit # P09723 has been				
	poration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pit permit.				
	Future Petroleum Co is acknowleded as the				
is acknowledged as the	- Is usinterning at the mile				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:POG7A3				
	Date: 2/26/07 Verselle R Baisan				
Authorized Signature	Authorized Signalur Bastion Colin				
DISTRICT EPR 2-26-07	PRODUCTION FEB 2 7 2007 UIC 2-27-07				
Mail to: Past Operator 2-28-07 New Operator 2	2-28-07 District#1 2-28-07 JAN 1/2007				
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 CONSERVATION DIVISION WICHITA, KB				
	, , , , ,				

### Side Two

## Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE '67)	* Location: Sec. 22-18S-18W				
Well No.			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
1	15-165-20,760 🗸	1320 Circle	330 Circle	Oil	Producer	
	<del></del>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL		- 10.00	
		FSL/FNL			****	
		FSL/FNL			RECEIVED	
		FSL/FNL	FEL/FWL		FEB 16 2005	
		FSL/FNL			RECEIVED FEB 1 6 2007 KCC WICHITA	
		FSL/FNL	FEL/FWL		VICHITA	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

RECEIVED KANSAS CORPORATION COMMISSION

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

CONCERNATION DIVICION WICHER, INC.