## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
☑ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1-20-08
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117218 V
Gas Gathering System:	
Saltwater Disposal Well - Permit No.: D27083	Lease Name: Clausing
Spot Location: $\frac{18}{3168}$ feet from $\mathbb{N}/\mathbb{K}$ S Line feet from $\mathbb{K}$ E / $\mathbb{K}$ W Line	
Enhanced Recovery Project Permit No.:	232 5550 101 51 25450
Entire Project: Yes No	County: Montgomery RECEIVED
Number of Injection Wells**	MANGAC CORPORATION CONTINUE
Field Name: Cofferville-Cherryvale	Production Zone(s).
** Side Two Must Be Completed.	Injection Zone(s): MAR 0 4 2008
Surface Pit Permit No.: P10169 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section WICHITA, KS    N / S Line of Section   N / S L
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 31840 Exp. 3/30/02	Contact Person:
Title: Owner	Signature: Bollow F. D. Analytica B. 2. C. C. Contact Person: Robert O. Analytica B. 2. C.
New Operator's License No. 33732  New Operator's Name & Address: Robert O. Angletor	Contact Person.
14.4, BOX 192, POBOX 1291	Oil / Gas Purchaser: Coften Ville Resolution Division
Coffey Wille, KS. 67337.8801	Date: 1/20/08
Title: Owner	Signature: / / / / / / / / Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ation Commission. This acknowledgment of transfer pertains to Kansas
Robert D. Angleton is acknowleged as the	Robert O. Angleton is acknowleded as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: <u>U-27.083</u> . Recommended action: <u>U3C5</u>	permitted by No.: Plot69
Date: 3-7-08 Barbara Montes De Authorized Signature	Date: 3/5/08 Sam K Wahat
	Authorized Signature CC:KH

## Must Be Filed For All Wells

* Lease Name:	Clausing		* Location; <b>5</b>	W/4 17-3	75517E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oli/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-125-2493	Circle 7/100 (FSR/FNL	Circle 750 FELFWD _	Oil	Prod
	15-125-24938	1465 FSI) FNL	<i>300</i> FEL <b>FWL</b> )_	Oil	Prod
3	15-125-24939	//8 FS/ FNL .	<i>3168</i> FED FWL _	INS	AI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECEN/ED
		FSL/FNL .	FEL/FWL		MAR 0 4 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISIONS WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		RECEIVED  KANSAS CORPGRATION COMMISSION
		FSL/FNL	FEL/FWL	·	FED : COOMMISSION
	-	FSL/FNL _	FEL/FWL		FEB 2 5 2008
		FSL/FNL _	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL _	FEL/FWL		
	·	FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.