013004 - Beach - 2.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1-1-		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-21-04 1/30/04		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No. = 21397/		
Gas Gathering System:	Lease Name: Beach #2		
Saltwater Disposal Well - Permit No.:	NE_SE_SE_NW_Sec. 24 Twp. 25 R. 31 EV W		
Spot Location: 3275 feet from N / ✓ S Line	P (repared)		
	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Finney		
Number of Injection Wells**	Production Zone(s): Chase/Kryder		
Field Name: Hugoton			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 15-055-20602	3275 feet from N/VS Line of Section		
(API No. if Drill Pit, WO or Haul)	2656 feet from VE / W Line of Section XBC		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31802 Exp. 1/30/04	Contact Person: Mark Renick		
Past Operator's Name & Address: Donoco Farms, Inc	Phone: 620-335-5172		
10807 #6 Road Ingalls KS 67853	10.24.04		
Title: Agent	Signature:		
New Operator's License No. 33358	Contact Person: Mark Renick Phone: 620-335-5172 Oil / Gas Purchaser: Oneok Date: 10-21-04 Signature:		
New Operator's Name & Address: Renick Energy, L.C.	Phone: 620-335-5172		
10807 #6 Road	Oil / Gas Purchaser: Oneok		
Ingalls KS 67853	Date: 10-21-04		
	CHITA		
Title: Agent	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-055-20602 has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 10 26 04	PRODUCTION UIC 10/29/04		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:				
* Lease Name: Beach #2		* Location: 24-25-31			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#2	15-055-20602	3275 Circle	2656 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		"''A

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.