0130 04 - Minter - Wilson pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-21-04 1 30 04			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 20293			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: 495 feet from ✓ N / S Line	Sec. 34 Twp. 25 R. 31 EVW			
feet from _✓ E / W Line	Legal Description of Lease: SW 1/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Finney			
Number of Injection Wells**	Production Zone(s): Chase			
Field Name: Hugoton				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-055-20301	495 feet from VN/ S Line of Section			
(API No. if Drill Pit, WO or Haul)	150 feet from VE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31802 Exp. 1 30/04	Contact Person: Mark Renick			
Past Operator's Name & Address: Donoco Farms, Inc.	Phone: 620-335-5172			
10807 # Road Ingalls KS 67853				
10007 # Stoad Higalia to 07000	Date: 10-21-04			
Title: Agent	Signature: Mand Remite			
	000000			
New Operator's License No. 33358	Contact Person: Mark Renick Phone: 620-335-5172 Oil / Gas Purchaser: Oneok Date: 10-21-04			
New Operator's Name & Address; Renick Energy, L.C.	Phone: 620-335-5172			
10807 #6 Road	Oil / Gas Purchaser; Oneok			
Regulation and adjust assessment additional and design and design additions and design and according to the control of the con	Oil 7 Gas Purchaser, Official			
Ingalls KS 67853	Date: 10-21-04			
Title: Agent	Signature: Mal Rund			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 15-055-20301 has been			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
Corporation Commission records only and does not convey any owners.	s interest in the above injection reside of the periods			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
, Neverther action.	portinited by No.			
Date	Date			
Date:	Date:			
DISTRICT EPR O 36 OF	PRODUCTION NOV 0 1 2004 UIC (0)29/64			
Mail to: Past Operator New Operator	District —			

Side Two

Must Be Filed For All Wells

KDOR Lease No.:							
* Lease Name: Minter-Wilson #1			* Location: SW	* Location: SW 1/4 34-25-31			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-055-20301	2145 FSL Circle FSL(FNL)	150 FEI/FWL	Gas	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	· ·			
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		FSL/FNL	FEL/FWL	REO	A		
			FEL/FWL	RECL OCT 2 2 KCC WIO	EIVED		
		FSL/FNL		KCO.	? 2004		
		FSL/FNL		WIC WIC	CHITA		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.