013604_ Renick_2.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 19-21-94 1/30/04			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 2/4/24			
Gas Gathering System:	Lease Name: Renick #2			
Saltwater Disposal Well - Permit No.:				
Spot Location: 1250 feet from ✓ N / S Line	Sec. 19 Twp. 25 R. 30 EVW			
feet from ✓ E / W Line	Legal Description of Lease: NE 1/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Gray			
Number of Injection Wells**	Production Zone(s): Kryder / Chase			
Field Name: Hugoton				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-069-20108	1250 feet from \sqrt{N} N / \sqrt{N} S Line of Section			
(API No. if Drill Pit, WO or Haul)	1850 feet from VE / W Line of Section			
The APP Comment County	month business business			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31802 Exp. 130/04	Contact Person: Mark Renick			
Past Operator's Name & Address: Donoco Farms, Inc	Phone: 620-335-5172			
10807 #6 Road Ingalls KS 67853	Date: 10-21-04			
Title: Agent	Signature: Mand Rund			
New Operator's License No. 33358	Contact Person: Mark Renick			
New Operator's Name & Address: Renick Energy, L.C.	Phone: 620-335-5172			
10907 #6 Pand	(C)			
	Oil / Gas Purchaser: Oneok			
Ingalls KS 67853	Date: 10-21-04			
Title: Agent	Signature: Mal Runs ()			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-069-20108 has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION NOV 0 1 2004 UIC 10/29/04			
Mail to: Past Operator New Operator	District ————			

Side Two

Must Be Filed For All Wells

* Lease Name	Renick #2		* Location: N	E 1/4 19-25-30	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#2	15-069-20108	1250 Circle	1850 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL		f	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECE
		FSL/FNL	FEL/FWL	-	OCT ?
Managed No.		FSL/FNL	FEL/FWL	KC	RECEIVED OCT 222004 C WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.