@13004 - Renick - 4, pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-21-04 1/30/04			
✓ Gas Lease: No. of Gas Wells*	KS Dept of Revenue Lease No.: 2025/6			
Gas Gathering System:	Lease Name: Renick #4			
Saltwater Disposal Well - Permit No.:				
Spot Location: 421 feet from N / ✓ S Line	S1/2 - sw 1/4 - se1/4 - Sec. 13 Twp. 25 R. 31 EV W			
feet from ✓ E / W Line	Legal Description of Lease: SE 1/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Finney			
Number of Injection Wells**	Chana			
Field Name: Hugoton				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-055-21761	421feet from N / ✓ S Line of Section			
(API No. if Drill Pit, WO or Haul)	Test notin			
	THE OF SECTION OF			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31802 Exp. 30 04	Contact Person: Mark Renick			
Past Operator's Name & Address: Donoco Farms, Inc.	Phone: 620-335-5172			
10807 # 6Road Ingalls KS 67853	Date: 10-21-04			
	Date: 10-21-04			
Title: Agent	Signature: March Runch			
	750			
New Operator's License No. 33358	Contact Person: Mark Renick			
New Operator's Name & Address: Renick Energy, L.C.	Phone: 620-335-5172			
10807 #6 Road	Oil / Gas Purchaser: Oneok			
Apply Administration (Control of the Control of the				
Ingalls KS 67853	Date: 10-21-04			
Title: Agent	Signature: Mark Runch			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-055-21761 has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	,			
deliberation delimination resource any and deliberation and any				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 10 34 04	PRODUCTION NOV U 1 2004 UIC 10/29/04			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

* Lease Name: Renick #4		* Location: SE 1/4 13-25-31				
* Lease Name	. Tomer // 1		Location:			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	15-055-21761	421 Circle	2523 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	. FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	. FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FÉL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Dn	
		FSL/FNL	FEL/FWL		DOS	
		FSL/FNL	FEL/FWL		CO 2 2 2004	
		FSL/FNL	FEL/FWL		RECEIVED OCT 22 2004 CCC WICHITA	
					"14	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.