020108 - Muir - Gas - Unit . pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

SUK 133105			
Check Applicable Boxes:	Effective Date of Transfer: 02/01/03		
Oil Lease: No. of Wells**	Musica Com III III		
X Gas Lease: No. of Wells X	Lease Name: Muir Gas Unit		
** Side Two Must Be Completed.	NW_SE_SWsec. 16_ twp. 31S_R_9EXW		
Saltwater Disposal Well - Docket No.	Legal Description of Lease:		
Spot Location: feet from N / S Line	SW/4 Sec 16		
feet from E / W Line.	RECEIVED		
Enhanced Recovery Project Docket No	Harner Harner		
Entire Project: Yes No	County: Harper		
Number of Injection Wells	Production Zone(s): Mississippian MAR 0 4 2003		
Field Name: Spivey-Grabs-Basil	Injection Zone(s):		
	CONSERVATION DIVISION		
Surface Pond Permit #	WICHITA, KS		
(API # If Drill Pit)	the section of the se		
Identify: Emergency Pit Burn Pit	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 4548	Contact Person: Steven C. Dixon		
Past Operator's Name & Address; Oneok Resources Co.	Phone: (405) 848-8000		
P. O. Box 871, Tulsa, OK 74102-0871	,		
	Date: 02/27/03		
Title: Sr. Vice President-Operations	Signature:		
New Operator's License No. 32334	Contact Person: Douglas J. Jacobson		
New Operator's Name & Address: Chesapeake Operating,	Inchine: (405) 848-8000		
P. O. Box 18496	Oil / Gas Purchaser:		
Oklahoma City, OK 73154-0496			
O. I. Ti. D. A. I.	Date: 02/27/03		
Nue: Senior Vice President	Signature:		
	0		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
•	new operator of the above named lease containing the surface pond		
Oocket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SCANNED

Must Be Filed For All Wells

* Lease Name: .	Muir Gas Unit	<u> </u>	*Location: Sec 16-31S-9W			
Well No.	API No. (YR DRLD/PRE'67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-16	15-077-21313	670 (FSI/FNL	Circle 1650 FELFWL	Gas	Prod	
 		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _		<u> </u>	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _		•	
		FSL/FNL	FEL/FWL _	,		
		FSL/FNL	FEL/FWL _	- Albertan		
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
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		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _	· .		
		FSL/FNL	FEL/FWL			
 .		FSUFNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL _	· · · · · · · · · · · · · · · · · · ·		
 .		FSL/FNL	FEL/FWL _			
······································		FSL/FNL	FEL/FWL _			
		FSL/FNL		7.		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.