020103_ Smith. pdf

RECEIVED KANSAS CORPORATION COMMISSION

MAR 27 2003

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

CONSERVATION DIVISION TRANSFER OF INJECTION C	OR SURFACE POND PERMIT			
Check Applicable Boxes: 22435	Effective Date of Transfer: February 1, 2003			
Oil Lease: No. of Wells**	Smith			
X Gas Lease: No. of Wells **	Lease Name:			
** Side Two Must Be Completed.	Sec. 11 Twp. 233 R.132 E W			
Saltwater Disposal Well - Docket No	Legal Description of Lease:			
Spot Location: feet from N / S Line	/2NE/4/NW/4/SE/4 Sec. 11, T29S, R15E			
feet from E / W Line				
Enhanced Recovery Project Docket No	County: Wilson			
Entire Project: Yes No	** = 1			
Number of Injection Wells** RECEIV	Production Zone(s):			
Field Name: Fredonia	Injection Zone(s):			
A	003			
O. C. Dond Donnik #	feet from N / S Line of Section			
Surface Pond Permit #(API # If Drill Pit) KCC WIC	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Identify: Emergency Pit Burn Pit L				
Past Operator's License No. 30916	Contact Person: Gary Bridwell/Ken Alcini			
Past Operator's Name & Address:	Phone:517/372-5566			
Blackrain/Spartan Operating	Date: 7-20-03			
915 N. Washington, Lansing, MI 48906				
Title:	Signature:			
	171 Charles			
New Operator's License No. 332/2	Contact Person: Allen Shook			
New Operator's Name & Address:	Phone: 281/618-1831			
Energy Assets Operating Company	Oil / Gas Purchaser:			
P.O. Box 2229, Houston, Texas 77252-2229	Date: 03/25/03			
Vice President	Signature: R. All Sh			
Title:	Signature: /C. Arto Sp			
noted, approved and duly recorded in the records of the Kansas Cor	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any owners	sup anotos: at the deete alleges and the property of			
is acknowleged as th				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
DOUNGE II				
Date:	Date:			
Authorized Signature	Authorized Signature			

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Side Two

MAR 27 2003

Must Be Filed For All Wells

CONSERVATION DIVISION *LeakENATA: KS Smith		₩/: *Location:	2NE/4NW/4SE/4	
			T29S,	R15E
WellNo. APINo. Footagef (YRDRLD/PRE'67) (i.e.FSL=Feetfro	romSectionLine Typeof mSouthLine) (Oil/Gas/l	Well We INJ/WSW)	llStatus	(PROD/TA'D/Abandoned)
110 5-105 19200	61 FNL 355	Circle	Gas	Producing
#2 15-205-19309	4950 ESIVENL 23	OFFI JEWL	Gas	Shut-in
	ESL/FNL	FEL/EWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		***
	FSL/FNL	FEL/FWL		
		<u>FEL/FW</u> L		
		<u>FEL/FW</u> L		
		FEL/EWL		
		FEL/FWL		
		FEL/FWL		
- Annual Control of the Control of t		FEL/EWL		
		FEL/FWL		WRITERION AND ADDRESS OF THE PROPERTY OF THE P
		FEL/EWL		
		FEL/EWL		
	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

versmorethanone

 $^{^*}When transferring a {\it unit which consists of more than one lease please file a separate side two for each lease. If a lease cosection please indicate {\it which section each well is located}.$