Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT 16940

IL 21694X	- And		
Check Applicable Boxes:	Effective Date of Transfer: December 1, 2003 FEBRUARY 1, 3004		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells **			
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line	KANSAS CORPORATION COMMISSI		
Enhanced Recovery Project Docket No.	County: CHEYENNE MAR 0 1 2004		
Entire Project: Yes No	Production Zone(s): NIOBRARA CONSERVATION DIVISION		
Number of Injection Wells** Field Name: EUREKA	Injection Zone(s):		
Field Name:	_ injection zone(s).		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32197	Contact Person: Marlene Hohn		
Past Operator's Name & Address: VALLEY OPERATING INC.	Phone: 303-763-3425		
745 Gilpin Street, Denver, CO 80218	Date: February 2, 2004		
Title: Vice President	_ Signature: //owd/./L/M		
New Operator's License No. 33325	Contact Person: Thomas E. Riley		
New Operator's Name & Address: Petroleum Development	Phone: 304-842-6256		
Corporation - 103 East Main Street,	Oil / Gas Purchaser:		
Bridgeport, West Virginia 26330	February 2, 2004		
	Date: February 2, 2004		
Title: Executive Vice President	Signature		
A Land of Tour fam The above and the transfer of injection	tion authorization, surface pond permit # has been		
	propration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owner			
Corporation Commission records only and does not convey any owner	ship interest in the above injection wents, or point permit.		
is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
	-		
Date:	Date:		
Authorized Signature	Authorized Signature		

3/2/04 MAR 0 3 2004 3/3/04

Must Be Filed For All Wells

* Lease Name: CLARA Z 321			* Location: SEC 34-2\$-42W				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
34-15-1	1502320292 /	990 Circle	2310 Circle	GAS	PROD		
	***************************************	FSL/FNL	FEL/FWL				
*		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL		CANSAS CORPORATION COMMISS MAR 0 1 2004		
	**************************************	FSL/FNL	FEL/FWL	 			
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
				•			
	_						
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		F\$L/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.