020104\_ Feikert - 386\_ Sec - 8. pdf

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: December 1, 2003 FABRUARY I, 2004		
Oil Lease: No. of Wells**	Lease Name: FEIKERT 386  N - E - S - W Sec. 8 Twp. 28 R. 41 EVW  Legal Description of Lease: NESW		
✓ Gas Lease: No. of Wells**			
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line	RECEIVED KANSAS CORPORATION COMMISSIO		
feet from E / W Line			
Enhanced Recovery Project Docket No.	County: CHEYENNE MAR 0 1 2004		
Entire Project: Yes No	Production Zone(s): NIOBRARA CONSERVATION DIVISION		
Number of Injection Walls**	WICHITA, KS		
Field Name: EUREKA	Injection Zone(s):		
`			
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Section		
<i>(</i>	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32197	Contact Person: Marlene Hohn		
Past Operator's Name & Address: VALLEY OPERATING INC.	Phone: 303-763-3425		
Past Operator's Name & Address:	Date: February 2, 2004		
743 Gilpin Street, Denver, CO 00210			
Title: Vice President	Signature: //awd // // RECEIVED		
New Operator's License No33325	Contact Person: Thomas E. Riley APR 0 2 2004		
New Operator's Name & Address: Petroleum Development	Phone: 304-842-6256 KCC M/ICHITA		
Corporation - 103 East Main Street,	Oil / Gas Purchaser:		
Bridgeport, West Virginia 26330	Date: February 2, 2004		
	Date.		
Title: _Executive Vice President	Signature.		
	n authorization, surface pond permit # has been		
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owners	nip interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

## Must Be Filed For All Wells

* Lease Name	API No. (YR DRLD/PRE 67)	* Location: SEC 8-2S-41W			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-11-1	1502320289	2310 Circle FSL/FNL	3630 Circle FEL/FWL	GAS	ABANDONED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
· ·		FSL/FNL	FEL/FWL		and the second s
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION
					MAD 0 1 200%
					CONSEDIATION DIVIDION
		FSL/FNL	FEL/FWL		
_		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		[1985] [1976] [1974] [1986] [1975] [1976] [1976] [1976] [1976] [1976] [1976] [1976] [1976] [1976] [1976] [1976]
-		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		APR 0 2 2004
					MOO MICHITA
	· ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.