0-0105\_Brack\_A\_Unit.pdf

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed REQUEST FOR CHANGE OF OPERATOR Form must be Signed All blanks must be Filled

## TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005			
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 2/3/8/			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Brack A Unit  N/2 - 34 - 175 - 16W  W/2 Sec. 35 Twp. 175 R. 17 16 EVW			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: N/2 34-175-16W			
Enhanced Recovery Project Permit No.:	W/2 35-175-7716W			
Entire Project: Yes No	County: Rush			
Number of Injection Wells**	Production Zone(s): LKC, Granite Wash			
Field Name: Reichel				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32278	Contact Person: Gary Wagner			
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374			
P.O. Box 458; Hays, KS 67601	Party March 3, 2005			
Draduction Supervisor	RECEIVED			
Title: Production Supervisor				
	MAR 2 3 2005			
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225			
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK			
	Date:			
Dragidant	20-10			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. Recommended action.	permitted by No.:			
Date:	Date			
Date: Authorized Signature	Date:			
,,,,,	PRODUCTION APR 0 4 2005 UIC 4/4/05			
Mail to: Past Operator New Operator	District —			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



## Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 213/01 W/2 33-//-/6					
* Lease Name: -	BRACK A		Location: N	1/2 34-17-	16
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
BRACH'A' 3	15-165-20306	Circle 660 FSLIEND	Circle 660 FE)/FWL	GA5	ACTIVE
BAHR 1	15-165-21,1984	990 (SUFNL	330 FELIFWI)	GAS	ACTIVE Sec 3
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	·	
-		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
:		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		EOL (E)!	(F)A(I		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.