020105 - Decker - A-Unil pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 205568		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Decker A Unit "SEE BELOW" Sec. Twp. R. EVW		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: N/2 NW/4 and NE/4 - 8-17.		
Enhanced Recovery Project Permit No.:	NW/4-9-175-16W; SW/4-4-175-16W; W/2 SW/4-5-175		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s): Topeka,		
Field Name: Reichel			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
Title: Production Supervisor	Signature: Hay Cagner RECEIVED		
	MAR 2 3 2005		
New Operator's License No. 4419	Contact Person: The Land Contact Person:		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225 KCC WICHITA		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	Date: 7-3-05 //		
Descident	Date:		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
D.1	Date		
Date: Authorized Signature	Date:		
DISTRICT EPR 4 1 05	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past Operator New Operator	District		





Must Be Flied For All Wells

KDOR Lease	DECKED A			5W/4 4-17-16; N/2 NW/4 and NE/4 8-17-16. Location: W/2 SW/4 5-17-16; NW/4 9-17-17		
* Lease Name:	DECKER A		Location:	23W/4 3-17-1	16; NN/4 9-7/-7/	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
	15-165-30100	Circle FSL/FN)	Circle 330 FELIFWD	GA5	ACTIVE Sec 8	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
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		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
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		FSL/FNL				
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		F\$L/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
<u></u>		FSL/FNL	FEL/FWL			
		FSI /FNI	FFI /FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.