020105-Foos-Unit.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 205631 Lease Name: F005 UNIT SE/4 F SW/4 Sec. 25/30 Twp. 175 R.17 DEVW		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	5E/4-25-175-17W; 5W/4-30-175-17W		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**			
Field Name: Reichel	Production Zone(s): Topeka, LKC, Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Two of Dife.	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
	Dulo:		
Title: Production Supervisor	Signature: Caus Nagaw MAR 2 3 2005		
	KCC WICHIT		
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	Date: 9-9-05		
D. C. L. A.			
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	·		
Date:Authorized Signature	Date:Authorized Signature		
"	PRODUCTION APR 0 4 2005 UIC 4/4/05		
DISTRICT EPR 7 1 05 Mail to: Past Operator New Operator	District		
	•		



Side Two

Must Be Filed For Ail Welis

KDOR Lease No.: 20563/					
* Lease Name:	FOOS UNIT		* Location: 54	E/4-25 € SW/4-	30-175-17W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-165-02035 3-18-1962 N		Circle 1650 FED/FWL	GAS	ACTIVE Sec
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		\
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
	`		FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.