020105- Frye-Unit.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 2//877 Lease Name: FRYE UNIT			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	SEE BELOW			
Spot Location: feet from N / S Line	•			
feet from E / W Line	Legal Description of Lease: 5/2 and 5W/4-4-175-17			
Enhanced Recovery Project Permit No.:	5E/4 - 33 - 165 - 17W			
Entire Project: Yes No	County: Rush RECEIVE			
Number of Injection Wells**	Production Zone(s): Topeka, LKC, MAY 1.2.200			
Field Name: Reichel	indi i t Tati			
** Side Two Must Be Completed.	Injection Zone(s): KCC WICH			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet fromE / _ W Line of Section &BC			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32278	Contact Person: Gary Wagner			
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374			
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005			
Title: Production Supervisor	Signature: Say Cayum RECEIVED			
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer MAR 2 3 200			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225 KCC WICH			
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK			
	9-2-05			
	Date:			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
•				
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 5/23/05	PRODUCTION MAY 2 5 2005 UIC 5/24/05			
Mail to: Past Operator New Operator	District			



(High)

Must Be Filed For All Wells

KDOR Lease No.: 2(181)			<i>SE/4 33 - 16 - 17</i>		
* Lease Name:	FRYE		Location: E	12 and 5W/4	4-17-17
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
FRYE 2	15-165-20,992	330 Circle	Circle 330 FEMFWL _	GAS	ACTIVE Sec
HEUERMAN'A'	15-165-00147-000 18-20-66	/320 FS)/FNL	1320 DEFWL	GAS	ACTIVESec
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL	: 	
		FSL/FNL	FEL/FWL		****
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		FSL/FNL	FEL/FWL _		
GLUMESUS	Kendra,				
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.