020105 - Gillig-Unit.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 205623 Lease Name: GILLIG UNIT			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. 27 Iwp. 775 R.77 EV W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	W/2 - 24 - 175 - 17W			
Entire Project: Yes No	County: Rush			
Number of Injection Wells**	Production Zone(s): Topeka,			
Field Name: Reichel				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32278	Contact Person: Gary Wagner			
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374			
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005 RECEIVED			
Title: Production Supervisor	Signature: Says Dague MAR 2 3 2005			
4410	Contact Recess, R.A. (Dick) Schremmer KCC WICH			
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225			
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK			
	Date: 3-05			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR4 1 05	PRODUCTION APR 0 4 2005 UIC 4/4/05			
Mail to: Past Operator New Operator	District			





Must Be Filed For All Wells

KDOR Lease No.: 203623						
* Lease Name:	GILLIG		* Location:	w/2 24-1	17-17	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well Well Status (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned		
	15-00037-0001 10-22-59	Circle 23/0 FSLEN	Circle 1650 FELEVAL	GA5	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·		
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.