020105_ Hartman_C.-Unit pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 2/3/82
Gas Gathering System:	Lease Name: HARTMAN C UNIT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 2-185-16W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rush
Number of Injection Wells**	Production Zone(s): Topeka, LKC,
Field Name: Reichel	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32278	Contact Person: Gary Wagner
Past Operator's Name & Address: Tengasco Inc.	Phone:
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005
- Production Supervisor	Signature: Pary Wagner
Title: Production Supervisor	Signature: C'aug Lixagnico RECEIVED
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer MAR 2 3 2005
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225
P.O. Box 438; Haysville, KS 67060	Phone: 316-524-1225 Oil / Gas Purchaser: ONEOK KCC WICHITA
	Date: 3-2-55
Title: President	Wall -
Title: Trespecti	Signature: Management of the state of the st
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Nosoninionada action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 4/1/05	PRODUCTION APR 0 4 2005 UIC 4/4/05
Mail to: Past Operator	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 2/3/82	
*Lease Name: HARTMAN 'C'	- 16
Well No. API No. Footage from Section Line Type of Well (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (Well Status (PROD/TA'D/Abandoned)
1 15-165-21,159 330 FSLIN 2310 FELIX GAS	ACTIVE
FSL/FNLFEL/FWL	
FSL/FNLFEL/FWL	
FSL/FNL FEL/FWL	
FSL/FNL FEL/FWL	
FSL/FNL FEL/FWL	
FSL/FNLFEL/FWL	
FSL/FNL FEL/FWL	
FSL/FNLFEL/FWL	
FSL/FNLFEL/FWL	
FSL/FNL FEL/FWL	5
FSL/FNL FEL/FWL	
FSL/FNLFEL/FWL	
FSL/FNLFEL/FWL	
FSL/FNL FEL/FWL	
FSL/FNL FEL/FWL	
FSUFNL FEUFWL	
FSL/FNL FEL/FWL	
FSL/FNL FEL/FWL	
FOURILFEUTIVE	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.